

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹Name of the Generating Company
Name of the Generating StationPragati Power Corporation Limited
Pragati Power Station - I

Sl. No.	Months	Units	Jun-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	(000)SCM	21821.08	2325.65
2	Adjustment (+/-) in quantity supplied by Gas Company	(000)SCM	-	0.00
3	Gas Supplied by Gas Company (1+2)	(000)SCM	21821.077	2325.65
4	Normative Transit & Handling Losses	(000)SCM		
5	Net Gas Supplied (3-4)	(000)SCM	21821.077	2325.65
6	Amount charged by Gas Company	(Rs. in Cr.)	19.54	6.05
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	19.54	6.05
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	10.60	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9644.60	

¹ Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

² As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Sl. No.	Months	Units	Jun-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	36599.49	0.00
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Company (1+2)	('000)SCM	36599.49	0.00
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	36599.49	0.00
6	Amount charged by Gas Company	(Rs. in Cr.)	37.67	0.00
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	37.67	0.00
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	10.29	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9666.07	

¹ Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		INDRAPRASTHA POWER GENERATION COMPANY LIMITED		
Name of the Generating Station		GTPS		
Sl. No.	Months	Units	Jun-17	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	12485.90	977.88
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	-	0.00
3	Gas Supplied by Gas Company (1+2)	('000)SCM	12485.895	977.88
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	12485.895	977.88
6	Amount charged by Gas Company	(Rs. in Cr.)	11.49	2.47
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	11.49	2.47
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	10.37	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		
			9651.70	

¹ Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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