

Details/ Information to be Submitted In respect of Fuel for computation of Energy Charges¹Name of the Generating Company
Name of the Generating StationPragati Power Corporation Limited
Pragati Power Station - I

Sl. No.	Months	Units	Mar-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	15199.377	5212.320
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	15199.377	5212.320
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	15199.377	5212.320
6	Amount charged by Gas Company	(Rs. in Cr.)	15.427	15.636
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	15.427	15.636
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		15.218
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9318.901

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantirt of coal, and price should be submitted as certified by statutory auditor.

Dy Mgr (Fin. Fuel Accounting)

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station III		
Sl. No.	Months	Units	Mar-18	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	38456.487	11517.924
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	38456.487	11517.924
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	38456.487	11517.924
6	Amount charged by Gas Company	(Rs. in Cr.)	44.122	34.505
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	44.122	34.505
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	15.733	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9471.688	

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Dy Mgr (Finance) Fuel Accounting

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26/4/18

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Sl. No.	Months	Name of the Generating Company Name of the Generating Station	INDRAPRASTHA POWER GENERATION COMPANY LIMITED GTPS Units	Mar-18	
				Domestic	Imported
1	Quantity of Gas supplied by Gas Company*		('000)SCM	11110.090	702.586
2	Adjustment (+/-) in quantity supplied by Gas Company		('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)		('000)SCM	11110.090	702.586
4	Normative Transit & Handling Losses		('000)SCM		
5	Net Gas Supplied (3-4)		('000)SCM	11110.090	702.586
6	Amount charged by Gas Company		(Rs. in Cr.)	11.252	2.066
7	Adjustment (+/-) in amount charged by Gas Company		(Rs. in Cr.)		
8	Total Amount charged (6+7)		(Rs. in Cr.)	11.252	2.066
9	Transportation Charges by rail/ship/road/gas pipeline		(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company		(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any		(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable		(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)		(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)		(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas		Rs./SCM		11.274
16	Blending Ratio (Domestic/ Imported)				
17	Weighted average cost of coal/Lignite for preceding three months		Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company		Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company		Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed		Kcal/SCM		
21	GCV of domestic coal/Gas received at Station		Kcal/SCM		
22	GCV of Imported coal/Gas received at Station		Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received		Kcal/SCM		9293.790

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