

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		INDRAPRASTHA POWER GENERATION COMPANY LIMITED		
Name of the Generating Station		GTPS		
Sl. No.	Months	Units	Mar-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	7440.457	583.647
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	7440.457	583.647
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	7440.457	583.647
6	Amount charged by Gas Company	(Rs. in Cr.)	8.929	1.906
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	8.929	1.906
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		13.502
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9196.350

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

DM (Fin) Fuel Accounting

Dy.Mgr (T) Commercial

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station - I		
Sl. No.	Months	Units	Mar-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	12919.414	12828.372
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	12919.414	12828.372
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	12919.414	12828.372
6	Amount charged by Gas Company	(Rs. in Cr.)	15.378	42.133
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	15.378	42.133
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		22.336
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9197.054

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DM (Fin) Fuel Accounting

Dy.Mgr (T) Commercial

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company		Pragati Power Corporation Limited		
Name of the Generating Station		Pragati Power Station III		
Sl. No.	Months	Units	Mar-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	45213.262	7441.939
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Comapny (1+2)	('000)SCM	45213.262	7441.939
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	45213.262	7441.939
6	Amount charged by Gas Company	(Rs. in Cr.)	58.272	19.175
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	58.272	19.175
9	Transportation Charges by rail/ship/road/gas pipline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM	14.708	
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM	9289.163	

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DM (Fin) Fuel Accounting
7/4/2020

Dy.Mgr (T) Commercial