

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company
Name of the Generating Station

INDRAPRASTHA POWER GENERATION
COMPANY LIMITED
GTPS
Units

Sl. No.	Months		Nov-20		
			Domestic	Imported	
1		Quantity of Gas supplied by Gas Company*	('000)SCM	6403.712	1544 250
2		Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0 000	0 000
3		Gas Supplied by Gas Comapny (1+2)	('000)SCM	6403.712	1544 250
4		Normative Transit & Handling Losses	('000)SCM		
5		Net Gas Supplied (3-4)	('000)SCM	6403.712	1544 250
6		Amount charged by Gas Company	(Rs. in Cr.)	5.134	3 828
7		Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8		Total Amount charged (6+7)	(Rs. in Cr.)	5.134	3 828
9		Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10		Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11		Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12		Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13		Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14		Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15		Landed cost of Coal/Lignite/Gas	Rs./SCM		11 276
16		Blending Ratio (Domestic/ Imported)			
17		Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18		GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19		GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20		Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21		GCV of domestic coal/Gas received at Station	Kcal/SCM		
22		GCV of Imported coal/Gas received at Station	Kcal/SCM		
23		Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9219.780

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

2 As billed and as received GCV, quantity of coal, and price should be submitted as certified by statutory auditor.

[Signature]
DM (Fin) Fuel Accounting

10/12/2020

Dy. Mgr (T) Commercial

Sr. Mgr (F) / EB/L/489

11/12/2020

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹

Name of the Generating Company
Name of the Generating Station

Pragati Power Corporation Limited
Pragati Power Station - I

Sl. No.	Months	Units	Nov-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	2004.670	23241.768
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	2004.670	23241.768
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	2004.670	23241.768
6	Amount charged by Gas Company	(Rs. in Cr.)	1.567	57.623
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	1.567	57.623
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		23.445
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9219.714

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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[Signature]
DM (Fin) Fuel Account
12/12/2020

Dy. Mar (T) Commercial

Details/ Information to be Submitted in respect of Fuel for computation of Energy Charges¹Name of the Generating Company
Name of the Generating StationPragati Power Corporation Limited
Pragati Power Station III

Sl. No.	Months	Units	Nov-20	
			Domestic	Imported
1	Quantity of Gas supplied by Gas Company*	('000)SCM	48920.000	23494.433
2	Adjustment (+/-) in quantity supplied by Gas Company	('000)SCM	0.000	0.000
3	Gas Supplied by Gas Company (1+2)	('000)SCM	48920.000	23494.433
4	Normative Transit & Handling Losses	('000)SCM		
5	Net Gas Supplied (3-4)	('000)SCM	48920.000	23494.433
6	Amount charged by Gas Company	(Rs. in Cr.)	40.952	60.316
7	Adjustment (+/-) in amount charged by Gas Company	(Rs. in Cr.)		
8	Total Amount charged (6+7)	(Rs. in Cr.)	40.952	60.316
9	Transportation Charges by rail/ship/road/gas pipeline	(Rs. in Cr.)		
10	Adjustment (+/-) in amount charged made by Transport Company	(Rs. in Cr.)		
11	Demurrage / Imbalance/ Ship or Pay Charges, if any	(Rs. in Cr.)		
12	Cost of diesel in transporting coal through MGR system, if applicable	(Rs. in Cr.)		
13	Total Transportation Charges (9+/- 10-11+12)	(Rs. in Cr.)		
14	Total Amount charged for gas supplied including Transportation (8+13)	(Rs. in Cr.)		
15	Landed cost of Coal/Lignite/Gas	Rs./SCM		14.382
16	Blending Ratio (Domestic/ Imported)			
17	Weighted average cost of coal/Lignite for preceding three months	Rs./SCM		
18	GCV of domestic coal/Gas as per bill of Company	Kcal/SCM		
19	GCV of Imported coal/Gas as per bill of Company	Kcal/SCM		
20	Weighted average GCV of coal/Lignite/GAS as Billed	Kcal/SCM		
21	GCV of domestic coal/Gas received at Station	Kcal/SCM		
22	GCV of Imported coal/Gas received at Station	Kcal/SCM		
23	Weighted average GCV of coal/Lignite/GAS as received	Kcal/SCM		9331.471

1 Similar details to be furnished for natural gas / liquid fuel for CCGT station and secondary fuel oil for coal/ lignite based thermal plants with appropriate units.

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Dy. Mgr (T) Commercial

DM (Fin) & Accounting

10/12/2020