

Pre-bid meeting for implementation of 30 MW Grid Connected Rooftop Solar PV System Under CAPEX & RESCO mode on residential buildings in Delhi

S.No.	Name	Company	Section	Clause No	Query	Comments
1	Brij Mohan Goel	GSBE			Bench mark price for Capex A should be different from Capex B	As per RfS.
2				3	Insurance for project is 1 year or 5 years as O&M is for 5 years	As per RfS. Clause 3.3, "The Vendor shall also take appropriate insurance during O&M period", which is 5 years.
3			ITB	3.14	5% of project cost as BG to customer should be replaced by NOC from customer	As an alternative to submission of Consumer PBG by Vendor, Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) i.e. 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
4				1.7	10 % of the min quantity should be transferable from 1 DISCOM to other	As per RfS
5					Any expectation from when the process of subsidies cases can be taken	As per RfS
6					Can we avail subsidies for NGO , schools & Ritual place (mandir, masjid , gurudwara)	No. As per RfS subsidy is eligible only for residential sector including GHS and RWAs with common areas.
7					Kindly brief if the project is of 25 kw then what will be the subsidies (whether he will get the subsidies up to 10 kw or)	As per RfS and MNRE Phase II guidelines. As per MNRE Phase II guidelines, subsidy is available for residential consumer upto 10 kW only and upto 500 kW for GHS and RWAs
8	Anmol Chandok	Amplus Solar	TC	Tech Specs 1.6	As per RfS, there is 0 clarity on the capacity allotted to a bidder will be equal wheter in terms of Ac or Dc or whether both Ac and Dc capacity should be equal.	As per MNRE guidelines dated 5th November 2019 minimum of AC or DC capacity shall be considered. (https://mnre.gov.in/sites/default/files/webform/notices/powerPlants.PDF)
9			GCC	GCC 6	In the RfS, there is no clarity upon whether the Bidder has to quote the Price including the cost of Net Meter or will it be provided by the Discom	Cost borne by Consumer.
10					Please give us the carity on scope of Providing water for cleaning and installation i.e. bidder or connsumer.	To be agreed between bidder and consumer during execution of Agreement.
11					A query whether the bidder is allowed to quote different capacities in different discoms	Bidder can quote different capacities for different DISCOMs. However, bidder must quote the minimum bid capacity and adhere to the maximum bid capacity as well.
12			ITB	3.1.1	Please mention the SLA for executing a lead in the RfS	DISCOM will share list of interested consumers, if available. However, in the interest of bidders, they may also identify consumers on their own.
13			ITB	3.1.4. c. (i)	A query against the clarity on the consequences on the bidder if the comissioned capacity falls below 50% of the allocated capacity	As per RfS
14			GCC	1.5	We request /suggest IPGCL to make the expenses of Data Pack/Internet charge in scope of consumer as it may impact the bidding cost	As per RfS
15			GCC	7	Query on generation lapse and Performance Ratio viability and penalty.	As per RfS
16			ITB	3.1.4	PBG to consumer for O&M but there is no security towards the bidder against consumer payment default.	As per RfS
17		Ritika Systems Pvt. Ltd			It will not be possible to make proper offer due to insufficient time because of bank holidays from 8 th , 10 th to 15 March due to holi season and proposed bank's strike. We therefore request you to extend the due date of the tender by one month to make proper offer.	Bid Opening Date (BOD) as per RfS i.e. For Capex Parts: 13.03.2020. For Resco Parts: 30.03.2020.

18	Manoj Kumar	Swati Power			In case of CGHS (end user) want to augment the capacity of solar plant in part in same year on same C.A number in that case CFA will be given on augmented capacity or not.	CFA will be disbursed to CGHS subject to the conditions as per MNRE Phase II guidelines for CGHS/RWAS as follows : As per MNRE notification No 318/331/2017-Grid connected rooftop," 5.1.3 For Group Housing Societies/Residential Welfare Associations (GHS/RWA) CFA will be limited to 20% for installation of RTS plant for supply of power to common facilities. The capacity eligible for CFA for GHS/ RWA will be limited to 10 kWp per house and total not more than 500 kWp, inclusive of RTS already installed on individual houses in that GHS/ RWA at the time of installation of RTS for common activity".
19			EC	1.4	MSME Reservation for" women entrepreneur are not consider".Please consider the same as same has been considered in other states also. (e.g Uttar Pradesh).	MSEs are expeted to submit the pre-qualification i.e. technical and financial eligibility criterion for CAPEX A, B, E & F. MSEs are also exempted to submit the Bid Bond in all parts.
20					Will the CFA will be given to the "consumer whose has placed the order to vendors "from jan-2020 to till date and work is in progress" as such no mechanism existed except registered vendor during this period due delay in tendering.	CFA will be disbursed based on availability with MNRE and after receipt of subsidy from MNRE.
21	Ravindra Kumar Yadav	Shrinet & Shandilya Construction Private Limited	Bid Information Sheet		Tender Processing Fee of ITI Limited is Rs. 10,000/- Plus GST for each category and IPGCL Bid Processing Fee is Rs. 5000/- and Rs. 8000/- for Capex A&E and Capex B&F categories. Apart from above, ITI Annual Charges are Rs. 5000/- Plus GST. so if any bidder participates in Capex, B, he will have to pay Rs. 23,000/- Plus GST. This needs to be considered and ITI Processing Fee should be "WAIVED OFF"	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F is reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST.
22			IFB	12.7	Sir, in your tender, there is no time line for release of subsidy and huge amount of vendors stuck due to non release of subsidy in time. Due to this not only vendor but their employees also affects, because subsidy is part of Project Cost and this entire amount is not profit portion, so there should be time line to release subsidy after completion of Project.	As per RfS
23					In some tenders of Solar, there is a provision of caping before quoting very low proces which seems non workable. In these tehder Tender Inviting Authority asks to submit 2 times PBG from the vendor who quotes less then 20% from the bench mark prices. This helps in healthy competition as well as quality of work, so please implement this clause in this tender also.	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-37-38
24			Bid Information Sheet		Time of Contract is ending on 03.01.2021 ie within 9 Months and 20 days from the last date of submission of Tender, while you are asking for EMD/Bid Security for 15 Months (ie 12 Month + 3 Month Claim Period). Please consider it and ask for EMD/Bid Security till 03.01.2020 only because after LOA we have to submit PBG in addition of EMD/Bid Security.	As per RfS
25					Please also clarify that subsidy is only for projects upto 10 KWp as per MNRE Guidelines, In this case if a Bidder participates in Capex B and can he install SPV Power Plant for 15 KWp Capacity? Although Subsidy will be released only upto 10 KWp, and rest amount of Project Cost will be paid by Beneficiary. Please confirm it.	As per MNRE Phase II guidelines, subsidy is available for residential consumer upto 10 kW only and upto 500 kW for GHS and RWAS
26					As these SPV Power Plants are to be installed at Domestic Consumers, and some time some customers don't release balance payment of the project cost although after handing over the project, so there should be any payment security mechanism from DISCOM to arbitrate between Beneficiary and Vendor (if required)	As per RfS. Currently no payment security mechanism is envisaged.

27			ITB	3.1.4	As per Tender Terms, there is provision for 5% PBG to Customer during O&M Phase, Please allow NOC from Customer or Undertaking from Customer that he have hold such amount against PBG. Because it is very much difficult for any Domestic Consumer to keep safe the PBG for next 5 Years.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
28		Kolskom Private Limited Delhi	Bid Information Sheet		Please check and needful about ITI portal fees. it vary higher side.	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F is reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST.
29					Regarding EMD exemption - there is mention, submit the NSIC/DIPP/MSEs / DIC certificates if I submitted MSEs certificate in which certificate valid like Udyog Aadhar and etc. and I have DIC from UP which is valid ?	As per RfS
30			ITB	2.5	Clause 2.5 Pages no18. - in which clause mention that the minimum capacity for project capex-A 4kw Capex-B 10kW.....etc please amendment it because as per MNRE standard subsidy will be applicable upto 3kw plant and above 3kw to 10kw than how it s possible.	This is to enable vendor to approach DISCOM with aggregated capacity under each category instead of frequent submissions for sanction of project capacities in small quantities. For example under 1-3 kW it is stipulated that vendor submits a minimum aggregated capacity of 4 kW applications. (could be 4 X 1 kW applications or one 4 kW application or 2 X 2 kW applications)
31				3.14	Clause 3.14 page no. 27 -	
32				3.14(i)	Point 1st - for erection phase to discom - we are submitting PBG separately to each discom suppose one discom capacity will be full than I need more capacity so we can transfer capacity one discom to another discom . please allow it	As per Part III - Clause I.7 Transfer of Capacity
33					point 2nd & 3d - PBG for Discom and Customer - why need to submit PBG to discom and costumer separately. if discom will monitor the project than why need to submit pbg to customer. please allow to submit the PB one of them	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
35			EC	1.4	As we have seen that in other states as well delhi some vendors quoted the price abnormally which is not feasible to do plant as per latest MNRA slandered. My suggestion that plz decide the lowest price because MNRE already decided benchmark cost.	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
36		Eyconic Solar	Bid Information Sheet		Portal fee & tender process fee is in higher side , request you to kindly decrease charges for the same. The msme gets exemption in above both fee.	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F is reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST.
37				3.1.4	In case of the PBG amount,There is some partial exempted for startup company.	As per RfS
38			IFB	12.7	time line for subsidy process,if it get beyond that,than there be a provision of to get interest given to us for particular subsidy amount.	As per RfS
39			TC	3	Kindly Remove RMS clause for 1-3 KW of system.	As per MNRE Phase II guidelines
40			EC	1.4	There should be a clause for abnormal Pricing of tender.	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
41			ITB	3.14 (ii)	Kindly Remove the clause for holding the 10%of subsidy amount for 5 year.	As per RfS.

42	S. Parvinderpal Singh	SunEdison Infrastructure Ltd.	ITB	3.3 A	As per Gazette Notification dated 23/03/2012 for Public Procurement Policy notified by the Government of India. Those who are registered in Ministry of Micro Small & Medium Enterprises, MSMEs under National Small Industries Corporation, NSIC is exempted for Bid Document Fee and Bid Security (EMD). Since our company has been registered with MSME, we would like to avail benefits entitled for MSME by Government for Capex D category. We Request IPGCL to kindly review the attached MSME Certificate of our organization and confirm that the certificate is acceptable in place of EMD.	RfS only Allows for MSE/DIPP registered with MSE registered with NSIC, Government Department and PSU provided the quoted value of the tender is within the monetary limit for the said unit set by NSIC
43			IFB	5	We request the tendering authorities to kindly consider the exemption of Bid Processing fee and Portal fee etc under categories in Capex and Resco as well and Provide us with the benefits of exemption in paying fee As per Gazette Notification dated 23/03/2012 for Public Procurement Policy notified by the Government of India. We request to kindly extend the benefits to MSEs in case of Bid processing and Portal fee etc.	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F is reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST.
44					The Tender was released on From 24-02-2020 and As the pre-bid meeting was held on 28 th Feb 2020, and after that IPGCL will release the response to Queries of Bidder. We request IPGCL to kindly consider extending the timeline/project submission deadline for Capex mode Bid and allow bidders to participate in tender after understanding the tender document and clarification on Pre-Bid Queries as submitted.	As per RfS.
45					We request to kindly confirm regarding the reference plant of 50 KW which bidder need to show to meet the criteria. Can bidder submit experience of Ground mounted plant to meet the required experience for eligible in this tender OR only Rooftop experience eligible?	As per RfS: Experience in both Rooftop Solar and Ground Mounted Solar Projects are considered eligible.
46					Please clarify that the scope of identification of Project site is in scope of Bidder only or DISCOM/IPGCL will allocate site as well along with capacity to successful bidder.	DISCOM will share list of interested consumers, if available. However, in the bidders interest, they may also identify consumers on their own.
47			ITB	3.14	We request IPGCL to reconsider this clause, as bidder to submit the PBG to DISCOM also of 10%. So, PBG to DISCOM and Consumer makes it 15% PBG which is large amount for EPC Companies and also it's difficult for bidders to give BG to Residential consumer. We request IPGCL to kindly review and delete/amend this clause.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
48					Please clarify whether bidder requires to furnish individual POA for each Category or one single POA will work against different categories.	Bidder is required to submit separate documents for each category
49			EC	6	Please provide clarification regarding the applicable LD Charges in case of Delay of project and Shortfall in generation.	Refer Clause 10 Cancellation of Subsidy in RfS
50			EC	1.5.3.5	Kindly allow Indigenously manufactured Solar Panels, instead of Solar Cells. Since the timeline mentioned for the scheme is only 9 months from the LoA. Moreover the Facility for manufacturing of Indigenous Solar Cells is not so robust in India, presently	The CFA for residential sector as stated above shall be permissible only if domestic manufactured Solar Panels (using domestic manufactured Solar cells) are used by the beneficiary.
51					Kindly let the bidders know the source of funds as well as the availability of the same. This will ensure proper cash flow management for the prospective bidders	CFA will be disbursed by concern DISCOMs after getting the same from MNRE.
52			ITB	3.3 B. 2	In case of residential bidders, WO may not be available. Hence suggest this action to be taken by Tendering Authority only / DISCOM. Further the completion certificate may also be released from concerned WO issuing authority only. Govt WO & Completion Certificates will be valid for further references.	The allocation letter/ Sanction letter issued by Govt. and Completion Certificates will be valid to meet the technical eligibility criterion.

53			ITB	3.14	Involving so many PBGs will create hiccups in the cash flows and may not be viable for any bidder. Request you to kindly let away with O & M phase PBG's This will ensure smooth flow of funds and proper execution of project	As per RfS
54			ITB	3.14	Request Tendering Authority to receive the PBG from bidders directly, instead of bidders submitting it to individual consumer. This will ensure bidder's interests are secured and bidders are not taken for a ride by the consumers.	As per RfS
55			EC	3	Identifying the beneficiaries and sharing the list of consumers may please be kept in the scope of Discoms for ease of work. Bidders need to carry our survey, due diligence and installation including all the paper and documentation works. Hence identifying the beneficiaries may remain in the scope of DISCOM only	DISCOM will share list of interested consumers, if available. However, in the bidders interest, they may also identify consumers on their own.
56			IFB	14	Request the Tendering Authority to kindly amend the clause. Suggest the amendment to be in the lines of T+ 270 days from the date of LoA.	As per RfS
57			EC	3	Tendering Authorities may share the list of beneficiaries may with the bidders so as to complete the scope of work in the set deadline. Scope of identifying the beneficiaries shall be in the scope of DISCOM. Discom may opt for marketing for attracting probable beneficiaries.	DISCOM will share list of interested consumers, if available. However, in the bidders interest, they may also identify consumers on their own.
58			GCC	6	Request to ensure availability of Net meters while execution of projects. Further, do not link the release of payment to non-availability of Net meters. Request the Tendering Authority to keep supply of Net meters in DISCOM 's Scope only. There is a huge shortage of Net meters across all the states.	As per RfS
59			GCC	3.4	Insurance should be covered for manufacturing defects only. Insurance for any wear & tear and machine breakdown due to Consumer's actions cannot be covered. Additional cost may be incurred towards insurance towards this clause	As per RfS
60			EC	1.5.3.5	Kindly allow Indigenously manufactured Solar Panels, instead of Solar Cells. Since the timeline mentioned for the scheme is only 9 months from the LoA. Moreover, the Facility for manufacturing of Indigenous Solar Cells is not so robust in India, presently	The CFA for residential sector as stated above shall be permissible only if domestic manufactured Solar Panels (using domestic manufactured Solar cells) are used by the beneficiary.
61	Jitendra Pandit	Success Impex Pvt. Ltd.			PV Module : DCR module is mentioned in this tender . As DCR module price is Rs 21 to Rs 25 per Wp . How a bidder can bid in this tender in such high price?	As per RfS
62					RMS : In this tender it is mentioned as Remote monitoring system for all size of plants. how we can do business for 1-10kWp plant with this specification? kindly remove RMS for 1-10 kWp plants.	As per MNRE Phase II guideliens
63			ITB	3.3 A	Exemption : Bidders registered with DIPP under Renewables for 1 kW to 10 kW (i.e. CAPEX-A, B, E and F only), MSEs registered for Renewables, Small Scale Industries / National Small-Scale Industries Corporation and Govt. Dept./ PSU shall be exempted from the deposition of Bid Bond, provided the quoted value of the tender is within the monetary limit for the said unit set by NSIC/ State Director of Industries. kindly make exemption upto 500kwp with NSIC certificate.	As per RfS.

64			ITB	3.14	PBG/Payment Retention : For Erection phase to DISCOM=3 Lacs x Allocated Capacity in MWp for each part and each DISCOM separately. For O&M phase to DISCOM =10% of subsidy amount x Capacity installed in MWp for each part and each DISCOM separately For O&M Phase to Customer = Vendors shall submit PBG of 5% of Project Cost paid by the consumer separately for each project to the respective consumer. PBG should not be provided to customer . Kindly remove PBG O&M Phase to Customer in tender.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
65			EC	6	Target Achievement: in capex part , if a bidder can not complete his allocated capacity in given time (9 months) then what will happen?	If the Empanelled Vendor could not identify the rooftop(s) capacity of 50% of the allocated capacity and submit Project sanction documents, in such case PBG for unidentified allocated capacity shall be forfeited and the unidentified capacity gets cancelled.
66			EC	3	Identification of roof : Identification of roof/site will be in IPGCL/VENDER or DISCOM scope?	DISCOM will share list of interested consumers, if available. However, in the bidders interest, they may also identify consumers on their own.
67			IFB	12.4	Elevated MMS : what would be thickness of MMS of elevated structure (3mtr) and dimension of pedestal ? thickness of mms and dimension of pedestal would be different for normal structure (0.5 mtr to 1 mtr) and elevated structure (3m).	Please refer Part VII (Scope of Work and Technical Specifications), Cause no. 1.2 (Array Structure) of the RfS. The Bidder must comply the provisions of this clause while designing the structure.
68			TC	4 (b)	Protective Equipment/Device : ELCB/RCCB & MCCB in Vendor or Consumer scope?	ELCB/RCCB & MCCB compliance is mandatory and is pre-requisite for any and all metered connections, irrespective of solar projects as per DERC Regulations. In its absence, the onus is on the consumer to install them with or without the assistance from the rooftop solar vendors.
69			ITB	1.1	Subsidy : As subsidy is applicable for upto 10kWp plant but if a bidder getting plant size of 15 or 20 kw , then will he get the subsidy?	As per RfS and MNRE Phase II guidelines. As per MNRE Phase II guidelines, subsidy is available for residential consumer upto 10 kW only and upto 500 kW for GHS and RWAs
70		Synergy Wave System LLP			The Quoted value of tender to be considered for monetary limit, is the Estimated cost or Bid Bond I EMD the value quoted by bidder for tender, also the quoted value figure to be considered will be with Subsidy or Without Subsidy	Quoted value is limited by MNRE benchmark; Project cost per kWp quoted by bidder in respective group is inclusive of subsidy
71					If the Bidder is paying the highest figure for bid processing fee for eg. Capex C&D of Rs 18000/-, then the bidder should be allowed to quote for Capex (A&E, B&FI without submission of processing fee.	IPGCL procesing fee will be as per RfS.
72					Minimum capacity for project sanction chart does not seems to be appropriate according to bid capacity and category	As per RfS.
73			ITB	3.14	For O&M Phase to Customer. i)The affidavit form Customer as per previous IPGCL tender to be incorporated in the current tender.ii)Also the bidder is submitting PBG to DISCOM for O&M Phase.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
74			IFB	12.7	Specific time line should be determined for DISCOM w.r.t installation of Subsidy.	As per RfS
75					Specific time line should be determined for DISCOM w.r.t installation of Net meter.	As per RfS

76					MSME Registered Firm Having, UDYOG AADHAR MEMORANDUM should also exempted M for submission of EMD BID BOND and BID PRGCRESSING as per exemptions Guidelines for Government tenders by MSME, Also profrence of alocation in govermmnet tender clause to be incorporated.	Bid Bond exemption is allowed as per RfS However Bid Processing fee shall remain same as per RfS.
77	Rishabh Gupta	Zunroof Tech Pvt Ltd	EC	1.5.3.4	Referring to Page no 33(1.5.3.4), Please clarify is there any limitation to the number of bidders under each category? For eg if 20 bidders each bid 200kw for CAPEX A and are under (L1+25%), how will the capacity gets allocated among them and can all the bidders get empanelment if they submit consent to match L1.	Allocation after price matching would be done as per original quoted rate (L2,L3,L4 and so on)
78					Page no 11, it is mentioned that "the bid processing fee for capex A and E is 5900/-". Is this fee per category or for combined category Capex A and B ?	The bid processing fee for CAPEX Part A & E is INR 5,900.00 (incl GST@ 18%) which is to submitted separately for CAPEX A and CAPEX E category.
79					Page no 09, it is mentioned "The minimum bid capacity in Capex A, E is 30kW." Is this capacity per category or for combined category Capex A and B ?	The minimum capacity of 30kW is not combined and is stipulated separately for CAPEX A and CAPEX E categories
80				5.3	Page no 36 (5.3), it is mentioned that hybrid system are not allowed under this scheme. The system should be grid-interactive. However, hybrid systems are also grid interactive, so can we expect any subsidy for such systems?	Not Applicable as per RfS
81					Recently in UP, Punjab, Andhra Pradesh etc an absurd pricing by some in-experienced bidder disturbed the whole empanelment tender and even kept them under litigation. How will IPGCL ensures that no such bidders put an absurd bid and disturb the whole programme ?	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
82	Nitin Talwar	Aptal Power Solutions			we are request you to kindly exempt the Bid processing fee of 5,900/- to all the companies registered with DIPP and MSEs.	IPGCL procesing fee will be as per RFS
83	Tapish Gupta	Sun Switch India Pvt Ltd	Part IV	1.3 Page 119	On Page No 119 Clause 1.3 & 1.4 Sun Switch Comments: All component of DCDB & Junction box are already inbuilt in the inverter, there is no need of any external box, so request you to remove this clause or add word "if required" in the specification.	Separate DCDB or Junction Box is not required if components used are of the same or better specification as specified in the tender
84			TC	2	On Page no 122 clause 2 The output power from SPV would be fed to the inverters which converts DC produced by SPV array to AC and fees it into the main electricity grid after synchronization. In case of grid failure, or low or high voltage, solar PV system shall be out of synchronization and shall be disconnected from the grid. Once the DG set comes into service, PV system shall again be synchronized with DG supply and load requirement would be met to the extent of availability of power. 4 pole isolation of inverter output with respect to the grid/ DG power connection need to be provided. In case of synchronization of PV with DG set, it is to be ensured that solar power does not get exported to grid or DG. Any provisions related to electricity safety should be complied with. Sun Switch Comments As per this point DG synchronization required, but it may happen at site that there will be multiple DG and DG with no any proper power output in terms of frequency , Power factor & voltage in this case Inverter will unable to sync. with DG properly, we request you kindly remove this clause or add point that DG synchronization will be at extra cost as per actual site condition.	This tender excludes system with battery storage and hybrid set up. Any additional cost due to system setup, different than in the Scope of Work as per this RfS has to comply with grid safety standards and additional costs if any needs to be borne by the consumer/vendor.

85	Kartika Tiwari				To request IPGCL to reconsider clause about PBG as 15% PBG is a large amount for EPC companies and also it's difficult for bidders to give BG to Residential consumers. We request IPGCL to kindly review and delete/amend this clause.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
86					The tender processing fee is fairly high for new entrepreneurs, kindly review, at least lower the fee for categories CAPEX-A, CAPEX-B and CAPEX- E.	IPGCL procesing fee will be as per RfS. ITI processing fee for CAPEX Part A, B, E & F reduced to INR 8,000/- + GST.
87					Please extend the bid submission date so that the bidders are provided with some time to prepare for the bid after the pre-bid queries and requests are resolved by IPGCL.	As per RfS
88					Check attached Certificate for company's eligibility in Tender	Certificate should be as per RfS term.
89	Shailendra Jain	SPJ Solar Technology Pvt. Ltd.			Bidders should have designed, supplied, installed & Commissioned at Grid Connected Solar PV Power Projects having aggregate capacity not less than 20kW prior to Bid Submission date. Vendor has to submit scanned copy of the Commissioning certificate and Work order/ Contract/ Agreement/ from the Client/ Owner.	As per Technical Eligibility criterion of RfS.
90	Nachiketa Pandey	Virtuous Energy Private Limited			Our company is registered with Ministry of Micro, Small and Medium Enterprises (MSME) under Udyog Addhar Registration. As per the conditions of bidding document MSEs registered with MSME are exempted from submission of EMD and Technical & Financial Eligibility Criteria. Please confirm that our understanding is correct. The copy of our Udyog Aadhar Registration certificate is attached herewith for your ready reference.	MSEs are exempted from submitting Technical & Financial Eligibility Criteria documents for CAPEX category A, B, E & F only. MSEs are exempted from submitting Bid Bond in all parts.
91	Pushpendra Singh Yadav	Fujiyama Power Systems Private Limited			Please clarify about CUMULATIVE tender processing fee against all categories of Capex Model only i.e A,B,C,D,E,F • CAPEX A&E : 5900/- ,CAPEX B&F : 9,440/-,CAPEX C, D, RESCO A,B,C and D -21,240/-.	As per RfS. The fee is not cumulative and should be submitted for each Category of CAPEX and RESCO.
92					Also CLARIFY ABOUT SUBMISSION OF PBG/security deposit after empanelment against all categories of Capex Model i.e A,B,C,D,E,F.	As per RfS. The PBG/Security Deposit is for allocated capacity under each category.
93					Please do clarify about Subsidy procedure in RESCO model.	As per RfS Clause 1.2 under Introduction and Page No.5
94					Also clarify about exemption criteria of EMD for NSIC Bidders registered other than renewable energy.	No exemption for submission of Bid Bond/ EMD for NSIC Bidders registered other than renewable energy.
95	S C Rustgi	INNOVATIVE ROOF SOLAR SOLUTIONS LLP			We request following clarification regarding Tech Specification mentioned on page 129 of tender document regarding Galvanic isolation To be provided as per following clauses. f) Successful Bidders shall be responsible for galvanic isolation of solar roof top power plant (>10 kW) with electrical grid or LTpanel. g) In PCU/Inverter, there shall be a direct current isolation provided at the output by means of a suitable isolating transformer. If Isolation Transformer is not incorporated with PCU/Inverter, there shall be a separate Isolation Transformer of suitable rating provided at the output side of PCU/PCU units for capacity more than 10 kW. Clarification: In earlier tenders the galvanic Isolation was required for PCU of capacity greater than 100KW. It is requested that this clause may please be reviewed.	Galvanic Isolation is required for PCU of capacity greater than 100 KW.

96	Deepak Aggarwal	Oneindig Technologies Pvt Ltd			Are we qualified if we are MSE only (not registered with DIPP) registered with NSIC. MSME and NSIC Certificate enclosed for your reference	MSEs are exempted from submitting Technical & Financial Eligibility Criteria documents for CAPEX category A, B, E & F only. MSEs are exempted from submitting Bid Bond in all parts.
97			Part I (IFB)	Clause 12.7 (Page 8)	What is the maximum timeframe to release the subsidy after checking and taking all the relevant documents from EPC Contractors	As per RfS (Clause 12.7 Page 8) : The DISCOMs shall release the subsidy within 2 weeks of receiving the same from MNRE
98					If Bidders are found more in (L1+25) bracket and Capacity in hand is less then what is the formula to allocate the capacity. All the bidders should be empanelled under bracket of (L1+25) as per MNRE guidelines No. 318/331/2017 GCRT on 30 Jan'2020. same is attached for your reference	As per RfS. MNRE's clarification (dt 30th Jan 2020) emphasizes that all bidders falling under (L1+X% of L1) or (L1+(X+5)% of L1) should be empanelled if they agree to match L1. Therefore the intent by MNRE was to empanel more Vendors for implementation. The guidelines did not prohibit stipulation of minimum capacity and maximum capacity by DISCOM. Such a stipulation ensures commitment by Vendors and also a fair distribution of installation across the DISCOMs in the State / UT.
99					If generation falls below 1100 units per KW per year in the last year of O&M period then how much PBG will be forfeited	In case of generation fal below 1100 Units per KW per Year, PBG for respective year will be forfeited.
100					There should not be PBG for O&M phase to Customer as We are already giving PBG to Discom for Eraction phase and O&M phase. Yes, We can provide NOC from Customer. Second, If Customer holds our payment without any valid reason then what is the security of our payment from Customer.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
101					Any change in the benchmark cost before incentive disbursement should not be considered for calculation of incentive disbursement amount	MNRE Benchmark prevailing at the time of empanelment or Project Cost, whichever is lower shall be considered calculation of CFA
102					There should be criteria for the bidders who bid abnormally lowest price (ALP), the price which is not workable. Kindly define that criteria	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
103					Please allow use of other high strength & high corrosion resistant materials: (POSMAC & Galvalume).	Use of other high strength & high corrosion resistant materials i.e. POSMAC & Galvalume may be allowed subject to fulfilling the creterion defined for GI Structure.
104					These fee should be waived off or it should be bare minimum. We are start up firms and this amount is very huge.	As per RfS.
105			Part IV (GCC)	Clause 21 Page 47	What will be the role of IPGCL and Discom post empanelment of Bidder. Kindly define roles of both the authorities in terms of JCR, Project Sanction etc	IPGCL's role is limited to discovery of L1 price and list of other successful vendors. DISCOM shall empanel the successful vendors and issue Lol and LOA.

106	Rajat Sangwan	Refex Energy Ltd.			<p>Bid Information Sheet: Earnest Money Deposit 10 INR 5,00,000/- per MW (Indian Rupees Five Lakhs per MW) separately for each category for the capacity quoted (To be submitted in the form of Bank Guarantee (BG)/ Demand Draft/ FDR along with the bid). Minimum validity period upto 12 Months + 3 months claim period from the Bid deadline, may be extended as per request/ instruction of IPGCL.</p> <p>Exempted for companies registered with DIPP and MSEs registered with NSIC, Government Department and PSUs provided the quoted value of the tender is within the monetary limit for the said unit set by NSIC / State Director of Industries. As per Gazette Notification dated 23/03/2012 for Public Procurement Policy notified by the Government of India. Those who are registered in Ministry of Micro Small & Medium Enterprises, MSMEs under National Small Industries Corporation, NSIC are exempted for Bid Document Fee and Bid Security (EMD).</p> <p>Since our company has been registered with MSME, we would like to avail benefits entitled for MSME by Government for Capex category. We Request IPGCL to kindly review the attached MSME Certificate of our organization and confirm that the certificate is acceptable in place of EMD.</p>	MSEs registered under Renewable Energy are eligible for exemption
107				<p>We request the tendering authorities to kindly consider the exemption of Bid Processing fee and Portal fee etc under categories in Capex and Resco as well and Provide us with the benefits of exemption in paying fee As per Gazette Notification dated 23/03/2012 for Public Procurement Policy notified by the Government of India.</p> <p>We request to kindly extend the benefits to MSEs in case of Bid processing and Portal fee etc.</p> <p>Kindly, Confirm.</p>	<p>ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST.</p> <p>IPGCL bid processing will be as per RfS.</p>	
108				<p>The Tender was released on From 24-02-2020 and As the pre-bid meeting was held on 28th Feb 2020, and after that IPGCL will release the response to Queries of Bidder.</p> <p>We request IPGCL to kindly consider extending the timeline/project submission deadline for Capex mode Bid and allow bidders to participate in tender after understanding the tender document and clarification on Pre-Bid Queries as submitted.</p> <p>Kindly Confirm.</p>	<p>Bid Opening Date (BOD) as per RfS i.e. For Capex Parts: 13.03.2020. For Resco Parts: 30.03.2020.</p>	
109				<p>We request to kindly confirm regarding the reference plant of 50 KW which bidder need to show to meet the criteria.</p> <p>Can bidder submit experience of Ground mounted plant to meet the required experience for eligible in this tender OR only Rooftop experience eligible?</p> <p>Kindly confirm.</p>	As per RfS: Experience in both Rooftop Solar and Ground Mounted Solar Projects are considered eligible.	

110			Part III (Evaluation Criteria)	Clause 3.1 Page 35	Please clarify that the scope of identification of Project site is in scope of Bidder only or DISCOM/IPGCL will allocate site as well along with capacity to successful bidder. Kindly clarify.	DISCOM will share list of interested consumers, if available. However, in the bidders' interest, they may also identify consumers on their own.
111			Part II (ITB)	Clause 3.14	We request IPGCL to reconsider this clause, as bidder to submit the PBG to DISCOM also of 10%. So, PBG to DISCOM and Consumer makes it 15% PBG which is large amount for EPC Companies and also it's difficult for bidders to give BG to Residential consumer. We request IPGCL to kindly review and delete/amend this clause. Kindly confirm.	As an alternative to submission of Consumer PBG by Vendor, Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) i.e. 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
112					Please clarify whether bidder requires to furnish individual POA for each Category or one single POA will work against different categories.	Bidder have to submit the Individual POA.
113					Please clarify whether bidder requires to furnish individual POA for each Category or one single POA will work against different categories.	Bidder have to submit the Individual POA.
114		Darsh Renewables			"We wish to bring to your kind notice that MSME units registered with NSIC are exempted from submission of EMD as per Gol guidelines to this effect. In view of the above we humbly request to grant permission from exemption of Tender Fees to all MSME units as per Gol guidelines to this effect	As per RfS.
115					It is requested to kindly increase the benchmark as this is very low .	As per RfS
116	Punit Singh	VERDE SOLAIRE PVT LTD.			Why is there a minimum and maximum bid when L1+25% will be empanelled?	As per RfS. MNRE's clarification (dt 30th Jan 2020) emphasizes that all bidders falling under (L1+X% of L1) or (L1+(X+5)% of L1) should be empanelled if they agree to match L1. Therefore the intent by MNRE was to empanel more Vendors for implementation. The guidelines did not prohibit stipulation of minimum capacity and maximum capacity by DISCOM. Such a stipulation ensures commitment by Vendors and also a fair distribution of installation across the DISCOMs in the State / UT.
117					As per MNRE's latest guidelines (318/331/2017-GCRT dtd 30.1.2020) all bidders within the price bracket of (L1+X% of L1) or (L1+X+5%) of L1, as the case may be shall be empanelled provided they agree to match L1 rate. I have attached this clarification. So there should not be any minimum and maximum bid quantity for empanelment.	As per RfS
118			Part II (ITB)	Clause 3.14 c (i) Page 28	Is there any penalty if a company doesn't achieve its bid capacity.	If the Empanelled Vendor could not identify the rooftop(s) capacity of 50% of the allocated capacity and submit Project sanction documents, in such case PBG for unidentified allocated capacity shall be forfeited and the unidentified capacity gets cancelled.
119					Is bid processing fee separate for each category?	Yes, Bid Processing is separate for each category
120	Akhil Pratap Singh	AGL Solar	Part I (IFB)	(bid Information Sheet) Page 11	Kindly lessen the amount so as more bidders participate, Hence, introducing more competition	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST. IPGCL bid processing will be as per RfS.
121					We are a Small Unit of MSME and possess an Udyog Aadhar Memorandum. Are we eligible for exemption?	MSEs registered under Renewable Energy are eligible for exemption

122					It will be viable if the Bidder has 1 After Sales Service Centre's to be in Delhi-NCR.	As per RfS, Part IV GCC Point 1.8 under Scope of Work (Pg 40).
123					PBG for O&M Phase to customer: Kindly Remove the said clause	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
124					How to galvanically isolate the plant? Also, Isolation Transformer for this Capacity is not feasible	Not Required
125					The On-Grid Inverters are Transformer less and are not equipped with any Isolation Transformer for Galvanic Isolation.	Not Required
126					Will Plant Cost quoted be included to DG Synchronization Panel cost or that to be paid separately by the customer? If Yes, kindly provide specification for DG Sync.	This tender excludes system with battery storage and hybrid set up. Any additional cost due to system setup, different than in the Scope of Work as per this RfS has to comply with grid safety standards and additional costs if any needs to be borne by the consumer/vendor.
127					In case of Reverse Power Relay, how Net Metering will work?	Please refer Part VII (Scope of Work and Technical Specifications), Clause 4 (d) (Transformer "If Required" & Metering) of the RfS. This is meant to ensure anti-islanding of the system in case of failure of grid supply. It has no impact on net metering when the grid supply is in place.
128					All the bidders within the price bracket of (L1 + 25% of L1) shall be offered to match L-1 price. Kindly, remove the said bracket.	As per RfS. MNRE's clarification (dt 30th Jan 2020) emphasizes that all bidders falling under (L1+X% of L1) or (L1+(X+5)% of L1) should be empanelled if they agree to match L1. Therefore the intent by MNRE was to empanel more Vendors for implementation. The guidelines did not prohibit stipulation of minimum capacity and maximum capacity by DISCOM. Such a stipulation ensures commitment by Vendors and also a fair distribution of installation across the DISCOMs in the State / UT.
129					In Case of an Unrealistic Bid kindly, allow the Bidders to match L2 rate instead of L1.	As per RfS
130					Kindly remove the DCR Content.	As per RfS
131					The Remote Monitoring System shall be applicable only for Power Systems equal to or above 10 kWp.	As per RfS and MNRE Phase II Guidelines
132					Is there any Funding Scheme for the customer in CAPEX Mode?	Currently SBI is working with World Bank to facilitate another line of Credit for the Residential Sector. Please contact SBI and other banks for available loan products
133	Arshi Chadha		Part I (IFB)	(bid Information Sheet) Page 11	Kindly reduce the ITI charges of Rs. 10000/- per category as it's way too high. It'd be even great if you could remove these charges for the MSME/NSIC registered firms.	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST. IPGCL bid processing will be as per RfS.

134					<p>If very low tenders pose significant risks, then procurers should address these by taking actions that minimize the impact on competition and maximize the value that the procurement achieves. One should check the cost assumptions of the winning bid to make sure it is deliverable, whether it is a very low bid or not. To minimize the risk :</p> <ul style="list-style-type: none"> - You can ask for a higher PBG as much as double for anything below 10 percent of the MNRE benchmark cost. (As done in other states) - Since most of the cost-cutting can be made out of the BOS, they should be asked to submit the specifications of the structure, wire or similar that would clearly impact the quality of the installation. - the clarification requested should focus on the rates of costs that have been determined to be abnormally low and it should state the rationale or the benchmarks that were utilized for such analysis - If no one else agrees to match the L1 price in any category; then the L2 price should be given fair consideration and the capacity should be distributed to the vendors at L2 price. 	<p>This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.</p>
135					<p>In the last tender, there has been a bit of an issue regarding the ratings and specifications of the wires used on AC/DC sides and the MCCB/MCBS. So it would save everyone a significant time if the utilities can issue a capacity wise chart in regards to the same.</p>	<p>As per RfS. Voltage drop should not be more than 2%</p>
136					<p>Since we have to work with all the utilities together at the same time, it would be advisable to have a similar set of requirements by all three. It could be a part of the tender document. The property documents required by BSES cost us and our clients a great deal of time and inconvenience. Since the meter is already up and running it doesn't make much sense to inquire about the property rights. All that should be considered is the credit history of the customer.</p>	<p>As per RfS</p>
137					<p>Please mention the number of days you expect for the completion of the capacity distributed. If there is any delay in awarding the capacity, it is requested to extend the timeline in accordance with that.</p>	<p>As per RfS</p>
138		Arunachal Pradesh Power Corporation Private Limited			<p>We are MSME firm having udyog adhaar number and also registered with CEL. So we are exempted to pay FEE/EMD.</p>	<p>MSEs registered under Renewable Energy are eligible for exemption</p>
139					<p>Kindly define the clear payment term.</p>	<p>As per RfS</p>
140			Part I (IFB)	Clause 12.7 (Page 8)	<p>A. what would be the timeline to credit subsidy? If we receive subsidy after 1 year then what would the compensation for the vendor.</p>	<p>As per RfS and MNRE Phase II guidelines.</p>
141					<p>Kindly set a criteria for lowest bid so that a bidder cannot go beyond that minimum benchmark cost.</p>	<p>This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.</p>
142					<p>In group housing Societies & residential welfare associations has not that much area available for installation of 100kwp to 500kwp solar power plant. Either there is no space or either there are pre occupied roofs.</p>	<p>As per RfS</p>
143					<p>If any individual person in HS wants to installation plant Then what would be the process in that case?</p>	<p>As per the roof ownership of the flat owners.</p>

144					In MNRE benchmark cost there are list of material which is not included those of material defined in IPGCL tender like Dongle required for monitoring are vendors has to pay the amount of recharge for 5 years Kindly withdraw this clause because it is not viable in case of small residential plants to cover us benchmark cost of MNRE.	As per RfS and MNRE Phase II Guidelines
145	ASHISH MAHESHWARI		Part II (ITB)	Clause 3.3 Page 21	If any party has experience in off grid solar projects only for cumulative capacity of few megawatts, would you consider and allow them for bidding.	No. As per RfS. Experience in both Rooftop Solar and Ground Mounted Solar Projects are considered eligible.
146					Who will do the local liasioning with building or property owner / custodian for solar deployment as well as various local government agencies / authorities for approvals?	The vendor shall obtain all necessary approvals as per RfS
147		XPANZ Energy Solutions LLP	Part IV GCC	Clause 1.5	Sir, It Is not possible to provide data pack and remote monitoring upto 10 kW solar plant because it is not viable even on MNRE Benchmark cost. So You are requested to change or remove this clause if we goes above 10 kw for remote monitoring, its ok but Internet charges should be in the scope of client	As per RfS and MNRE Phase II Guidelines
148					Sir, it is not possible to clean Operation & Maintenance including below 10 kW plants-. Upto 10 kW plant should be in scope of client and above 10Kw in scope of vendor	As per RfS
149					Sir, Please change this clause because it is very costly device and not viable uplo 10 kW	As per RfS
150	Saurabh Mittal				Request to Exempt Earnest Money Deposit	As per RfS
151		Astone Energy Pvt. Ltd			With reference to the above RFS Number; it is to inform that our company Astone Energy Pvt Ltd., with Udhog Aadhaar in category 'D- MSE' in the filed of Electric Power Generation using Solar Energy (Certificate is attached for your ready reference). We request you to kindly confirm that we are exempted from the submission of EMD.	MSEs registered under Renewable Energy are eligible for exemption
152		Sahaj Solar	Part II (ITB)	Clause 3.3 Page 21	We are an MSME registered with registered with NSIC, in Gujarat State. Kindly confirm we are eligible or not?	MSEs registered under Renewable Energy are eligible for exemption
153			Part II (ITB)	Clause 3.3 Page 21	Kindly confirm it is Exempted under all categories of CAPEX Model or Exemption is available for any specific category only	The bidders registered with MSEs under renewable are exempted in Technical and Financial Eligibility criteria in Capex Parts A, B, E and F. Bidder registered with NSIC are exempted for all yard from deposition of Bid bond provided the quoted value of the tender is within the Monetary limit for the said unit set by NSIC/ State Director of Industries.
154	Vicek Sethi	Alpine Energies	Part I (IFB)	Clause 12.7 (Page 8)	It is said in the tender that the eligible MNRE subsidy will be released depending on the availability of budget released by MNRE, based on MNRE policies and guidelines. Post receipt of CFA amount from MNRE, the DISCOMs shall disburse the CFA to vendors within two weeks. Query : Why the release of subsidy amount should not be within 30days of submission of the completion report to the respective DISCOM / authority. When there are penalties on the vendor for delay in work schedule, there should be a limitation of time on the release of subsidy amount as well, which is missing in the tender. The commitment of this tenure will increase the morale of the bidders to provide a fast service to the end customers.	As per RfS and MNRE Phase II Guidelines

155			Part I (IFB)	(bid Information Sheet) Page 11	A sum of ₹10,000/- plus tax is deemed against the ITI Portal Processing Fee. Query : In case this is for each category basis, the said charges are too high for CAPEX – A, B, E & F Categories. The financial acceptability of these categories becomes too low in such a scenario.	ITI Registration fee as per RfS. ITI processing fee for CAPEX Part A, B, E & F reduced to INR 8,000/- + GST. ITI processing fee for CAPEX Parts C & D, RESCO Part A to D is INR 10,000/- + GST. IPGCL bid processing will be as per RfS.
156					<p>What are the provisions or mechanism adopted by the tenderer to avoid unreasonably / abnormally lower rates ? Suggestions:</p> <p>Firstly, there must be a departmental rate analysis ready with the department. Tenderer can reveal the lowest and the highest rates. Tender says that the cost cannot go above the MNRE Cost, but is silent on the lowest possible rates. This creates an unnecessary competition in the market, not to reduce the market prices but to reduce the tender cost, or the billing amount of the project. This is an unhealthy competition.</p> <p>A Slab-wise BG (10% above the standard Bid Bond amount of 5lakhs) can be demanded by the bidders in case they bid 10% below the MNRE benchmark cost. Similarly, 20% above the standard Bid Bond amount of 5lakhs can be demanded by the tenderer from those who are bidding 20% below rates.</p> <p>All normal tenders have a defined technical specs and Make List. While in this case, no specific Make List is defined. This is the prime reason for quoting abnormally lower rates by some vendors. This move will also initiate a standardization of the products by all vendors. This move will rather ensure that only quality products are being quoted and floated in the market. In case customers intend to choose a product make which is not specified in the tender's make list a specific request must be made by the customer and not by the bidder to ensure that customer himself intends to go with cheaper products that asked in the tender.</p>	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
157			Part II (ITB)	Clause 3.14	<p>There is no need for 5% BG of 5 years to be provided to the customer against O & M, as the bidder is already bound by other various contractual obligations and BG to the Tenderer.</p> <p>In case point it is not considered, at least a NOC is provided by the customer instead of BG for 5yrs against O & M (as this was part of the previous tender), the same should be acceptable to the tenderer.</p> <p>or</p> <p>In case it is not considered, DISCOM should make it mandatory for any beneficiary to take consent from their respective DISCOM before encashing the BG of 5% required to be provided against the O & M (for 5 years tenure).</p>	<p>As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii)</p> <p>5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.</p>
158					Transparency should be there with the DISCOMS for all the enquiries received, net meter applied date and actual date of installation should be published on the website of all DISCOMS.	All applications will be processed as per DERC Regulation's mandated timelines

159					In GHS / RWA, the scheme is applicable for common place meter or for the society individual groups. In case of society individual groups, has virtual net metering started ? If not, then what are the areas where 100-500kW will be implemented?	As per MNRE notification No 318/331/2017-Grid connected rooftop," 5.1.3 For Group Housing Societies/Residential Welfare Associations (GHS/RWA) CFA will be limited to 20% for installation of RTS plant for supply of power to common facilities. The capacity eligible for CFA for GHS/ RWA will be limited to 10 kWp per house and total not more than 500 kWp, inclusive of RTS already installed on individual houses in that GHS/ RWA at the time of installation of RTS for common activity". DISCOM's will facilitate RTS projects implementation as per the different Net Metering arrangements approved under DERC Rooftop Regulations from time to time
160					Is GBI still valid ?	GBI is not available.
161					What is the tariff for export surplus received by DISCOMS (due towards the Owner of the Project) in the end of the financial year.	As per DERC Net Metering Regulations 2014, Clause 7
162	Aviral Bhatla	GeoPower India Private Limited			Predatory Pricing - We have seen that recently companies have indulged in predatory pricing to misuse the provision of L1 + 25% to eliminate fair competition from the market. We recommend that you collect the last 10 Invoice both for purchase of Inverter and Panels and final amount billed to customers. If the purchase price cannot justify the low price quoted by the bidder then it will be clear that the Pricing has been put ignorer to create a monopoly in the market in order to eliminate major competition. This will help playing a level playing field for everyone. Please increase the amount of PBG to Double if some firm quotes below 10% of MNRE Benchmark Price in any category.	This issue also covered in the RFS under the Calsue: i. Instruction to Bidder, Clause No. 3.14, Pg-28. ii. Evaluation Criterion, Clause No.9, Pg-9.
163					Conflict of Interest - Tata Power & Tata Solar- We have faced low of issue with Net Meter with Tata Power including no replies to several emails. We request you to create provision in the Tender that No Discom can misuse their position to benefit any specific Company including and not limited to Tata Solar.	TPDDL seeks this opportunity to clarify that this comment is mere apprehension on part of few vendors. TATA Power DDL is mandated to operate independently and in transparent manner under aegis of Hon'ble Delhi electricity Regulatory commission. No favouritism, preference to group companies are permissible under the tender document and scheme as well, owing to DERC directives.Thus no question arises on encouraging any conflict of interest by TPDDL.
164			Part II (ITB)	Clause 3.14	NOC from Customer regarding waiving off of 5% Performance BG to be allowed if we agree with customer for the same.	As an alternative to submission of Consumer PBG by Vendor , Consumer has an option to retain performance guarantee amount from the payment made to the vendor. The following retention clause is added to Clause 3.14 (iii) 5% amount of the project cost paid by the customer shall be retained for a period of 5 years towards performance guarantee by the customer. This retained amount shall be released to the vendor by the customer/consumer @1% per annum on achieving 1100 units/kW/year.
165	Hero Future Energies			1.2 (a)	Please Specify inner side + out side = 85 micron .	As per RfS, Technical Specification Clause No. 1.2, 1.3, 1.7 & 7
166				1.2 (b)	Please allow use Anchor Fastners for fixing strcture with RCC roof.	As per RfS
167				1.2 (e)	Please allow us to use HGD fastners .	As per RfS
168				1.2 (g)	To reduce load on the RCC roof , Please allow us to do chipping upto mother slab .	As per RfS
169				1.2 (h)	In RCC roofs Walkway not required , Please spcify the Height of ladder per site , No of ladder require per site .	

170				1.7(g)	The PCU/inverter has inbuilt DC isolation switch. Please allow not to use separate isolation transformer keeping in mind decrease of redundancy & cost reduction	Not Required, if PCU/inverter has inbuilt DC isolation switch.
171				2	Please clarify whether spare feeder will be available in the LT Panel for evacuation of power from Solar PV System. If spare feeder is not available then it shall be in client's scope	As per RfS
172				7(xii)	Please allow use of Aluminium cables from inverter to ACCB	As per RfS
173				Generic	Please provide the list of society/residential housing complex detail.	As per RfS (Bid Information Sheet)
174					Please suggest the procedure through which successful bidder will sign PPA with the consumer. i.e. DISCOM/IPGCL will assist the bidder in signing PPA to provided Consumer or Bidder will search/hunt the roofs by themselves for signing PPA.	As per RfS. DISCOM shall share list of interested consumers, if available. However, in their own interest vendors shall on identify consumers on their own
175					In case of RESCO what would be the payment security in case consumer fails to pay the bill or delay the payments	As per RfS. Currently no payment security mechanism is envisaged.
176					Please suggest the DISCOM's commitment to announce the exact timelines for releasing of subsidy to empanelled vendors	As per RfS (Clause 12.7 Page 8) : The DISCOMs shall release the subsidy within 2 weeks of receiving the same from MNRE